

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 5/06/2009 05:00

<b>Wellbore Name</b>			
COBIA F8A			
<b>Rig Name</b> Rig 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> Nabors
<b>Primary Job Type</b> Drilling and Completion		<b>Plan</b> Drill & Complete	
<b>Target Measured Depth (mWorking Elev)</b> 3,133.15		<b>Target Depth (TVD) (mWorking Elev)</b> 2,468.54	
<b>AFE or Job Number</b> 609/09002.1.01		<b>Total Original AFE Amount</b> 11,960,367	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 424,911		<b>Cumulative Cost</b> 1,624,509	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 4/06/2009 05:00		<b>Report End Date/Time</b> 5/06/2009 05:00	<b>Report Number</b> 4

### Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Perform PIT test through side entry sub to 13ppg EMW, ISIP 236psi, 212psi at 10min, pump 2.1bbl, bled back 2.1bbl. W/D f/691m to 791m. Drill 9-7/8" production hole w/RSS Xceed assembly from 719m to 1179m.

### Activity at Report Time

Drill 9-7/8" Production Hole at 1179m

### Next Activity

Cont' drill 9-7/8" Production Hole f/1179m to TD

## Daily Operations: 24 HRS to 5/06/2009 06:00

<b>Wellbore Name</b>			
MACKEREL A7			
<b>Rig Name</b> Rig 22	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Service Rig (Double)	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Workover PI		<b>Plan</b> Tubing pull to replace split hydraulic SSSV line	
<b>Target Measured Depth (mWorking Elev)</b> 2,500.00		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b> 90017390		<b>Total Original AFE Amount</b> 3,287,720	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 62,513		<b>Cumulative Cost</b> 1,837,203	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 4/06/2009 06:00		<b>Report End Date/Time</b> 5/06/2009 06:00	<b>Report Number</b> 29

### Management Summary

Unload work boat with inter-rig (WKF to MKA), rig equipment. Install pipe deck panels directly from boat. Install stair access and hand rails. Rig up work window and work window platforms. Rig up diamond plate and rig floor equipment. Electrician running lights. Prepare rig for skidding and skid rig west and then south over the A-7 well center. Re-instate electrical cables and hoses post skid.

### Activity at Report Time

Continue to pack up skidding equipment

### Next Activity

Wait on boat to deliver rig components

# EAPL WellWork & Drilling Daily Operations Report

**Daily Operations: 24 HRS to 5/06/2009 06:00**

**Wellbore Name**

COBIA F13

<b>Rig Name</b> Wireline	<b>Rig Type</b>	<b>Rig Service Type</b>	<b>Company</b> Halliburton / Schlumberger
<b>Primary Job Type</b> Well Servicing Workover		<b>Plan</b> Temporarily plug and secure well	
<b>Target Measured Depth (mWorking Elev)</b>		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b> 609\07022.1.01.1		<b>Total Original AFE Amount</b> 55,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 19,011		<b>Cumulative Cost</b> 59,184	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 4/06/2009 06:00		<b>Report End Date/Time</b> 5/06/2009 06:00	<b>Report Number</b> 3

**Management Summary**

Pulled GLV at 1130 mts installed dummy . Pulled Circ valve at 1826mts Circ 250 bbl Inhib seawater around P/A and tubing Returns clean Installed dummy at 1826mts and installed WLSSSV at 434mts L/D lubricator and install night cap. SDFN

**Activity at Report Time**

SDFN

**Next Activity**

Test Tubing R/D W/L off well